Appendix № 1

to the letter ref. no.\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

dated"\_\_\_\_\_\_" 2015

Information

of the natural monopoly subject

on the implementation of the investment program (project) of JSC "MRPGC"

providing services for the transmission and distribution of electricity for 2014

|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **No.** | **Name of investment program (project) indicators** | **Approved by (date, order number)** | **Years of implementation** | **Amount of investment program, thous. KZT** | **Profit and loss statement, thous. KZT \*** | **Information on planned and actual volumes of provided**  **regulated services (goods,**  **works), thousand kWh.** | | **Source of investment (actual condition)** | **Execution, actual parameters (indicators) of the event, the object of the investment program included in the tariff (quarterly, with**  **a cumulative result)\*\*** | | | | | **Deviation** | **Reasons for deviation** |
| **Plan** | **Fact** | **Amount in natural quantity** | **Amount of investment** | **source of investments** | | |
| Own funds  (depreciation  allocations) | Own funds (profit) | borrowed assets (bond issues)  bonds) |
| **1** | **Major strategic projects** | Joint Order of the Department of the Committee on Regulation of Natural Monopolies and Protection  of competition of the Ministry of National  Economy of the Republic of Kazakhstan in Mangistau region dated  December 3, 2014  No. 12-OD and  Of the Ministry of Energy of the Republic of Kazakhstan No. 244 dated December 31, 2014 |  | **2 201 342** |  |  |  |  |  | **2 730 140** | **-** | **385,878** | **2 344 262** | **528,798** |  |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  | Previously approved project The work has been carried out in a volume larger than |
| 1.1 | Construction of power transmission line-220kV Aktau-Karazhanbas with  autotransformer of 1х125МВА at Uzarava Distribution Substation "Karazhanbas" | 2013-2016 | 77 182 |  |  |  | Own and borrowed funds | 1 | 122,832 | 3 038 | 119,795 | 45 650 | planned according to the schedule. Financing was carried out by  savings under the item “Costs of compensating regulatory technical losses of electricity”, as well as at the expense of funds freed up by other means |
|  |  |  |  |  |  |  |  |  |  |  |  |  | investment projects |
|  | Design and estimate documentation "Construction of LEP-220kV Aktau-Uzen with |  |  |  |  |  | Own funds |  |  |  |  |  |  | Late term conclusion of the contract. The balance of the underexplored amount is transferred to 2015 |
| 1.2. | autotransformers 1x250MVA in the oil fields | 2014-2017 | 127,500 |  |  |  | 1 | 93 075 | 93 075 | - 34 425 |
|  | field "Uzen" |  |  |  |  |  |  |  |  |  |
| 1.3. | Construction of a regional dispatch center | 2013-2016 | 280,024 |  |  |  |  | 1 | 283,970 |  | 7 023 | 276,948 | 3 946 | Overfulfilling due to capitalization of interest expenses on |
|  |  |  |  | attracted loans |
|  |  |  |  |  |  |  |  |  |  |  |  |  |  | Previously approved project The work has been carried out in a volume larger than |
| 1.4. | Implementation of the project on Automatic system for commercial accounting of power consumption at 6-10 / 0.4kV of JSC "MRPGC" with the introduction of telemechanics and telemetry | 2013-2017 | 1 005 732 |  |  |  | Own and borrowed funds | 1 | 1 507 840 | 37 290 | 1 470 551 | 502,108 | planned according to the schedule. Financing was carried out by  savings under the item "Costs of compensating regulatory technical losses of electricity", as well as at the expense of funds freed up on other investment projects |
| 1.5. | Reconstruction of the 110/6 kV Akshukur substation with the replacement of a separator — a short circuit breaker on | 2013-2014 | 622,513 |  |  |  | 1 | 635,954 |  | 218,985 | 416,969 | 13 441 | Overfulfilling due to capitalization of interest expenses on |
| switches and retrofit switchgear-6kV |  |  |  |  | attracted loans |
| 1.6. | Design and estimate documentation "Reconstruction of 110 / 6kV substation | 2014-2015 | 60 000 |  |  |  |  | 1 | 61 521 |  | 1 521 | 60 000 | 1 521 | Overfulfilment in connection with the capitalization of interest expenses on borrowed loans |
| 1.7. | Commissioning works on the reconstruction of the substation 110 kV "Say-Utes" and the substation 220kV "Uzen" | 2013-2014 | 28 391 | 954,556 | 2 613 293 | 2 718 424 | Own funds | 1 | 24 947 |  | 24 947 |  | - 3 444 | According to the results of the open tender and actually concluded contracts |
| **2** | **Expansion, modernization and development** |  | **754,669** |  |  |  |  |  | **667,635** | **325,307** | **342,329** | **-** | **- 87 034** |  |
| 2.1. | Replacing the separator — 110 kV short-circuit breaker with gas-insulated circuit breakers at the Karazhanbas-2 110/6 kV substation | 2013-2015 | 97 452 |  |  |  |  | 1 | 73 650 | 73 650 |  |  | - 23 803 | Implementation of the project was suspended by the act of suspension of work due to adverse weather conditions. The completion of the project is postponed to 2015 |
| 2.2. | Replacing the separator — 110 kV short-circuit breaker with gas-insulated circuit breakers at a 110/6 kV substation; a rectifier transformer switch | 2013-2015 | 97 350 |  |  |  |  | 1 | 73 669 | 73 669 |  |  | - 23 681 | Project implementation suspended by the act of suspension of work  due to adverse weather conditions. The completion of the project is postponed to 2015 |
| 2.3. | Replacing the separator — 110 kV short-circuit breaker with gas-insulated circuit breakers at the 110/35/10 kV “Fort” substation | 2013-2015 | 97 370 |  |  |  |  | 1 | 86 901 |  | 86 901 |  | - 10 469 | Implementation of the project was suspended by the act of suspension of work due to adverse weather conditions. Completion of the project  transferred to 2015 |
| 2.4. | Replacing a 110 kV short-circuit separator with gas-insulated circuit breakers at a substation | 2013-2014 | 84 873 |  |  |  |  | 1 | 84 458 |  | 84 458 |  | - 415 | According to the results of the open tender and actually concluded contracts |
| 110/6 kV "KS-Uzen" |  |  |  | Own |
| 2.5. |  | 2013-2014 | 84 862 | 1 | 84 446 | 8 252 | 76 194 |  | - 416 | According to the results of the open tender and actually concluded contracts |
| Replacing a 110 kV short-circuit separator with gas-insulated circuit breakers at a substation |  |  |  | facilities |
| 110/6 kV "Tenga" |  |  |  |  |
| 2.6. | Replacing a 35kV short-circuit separator with gas-insulated circuit breakers at the 35/6 kV Karernaya substation | 2013-2015 | 81 829 |  |  |  |  | 1 | 76 432 | 76 432 |  |  | - 5 397 | Implementation of the project was suspended by the act of suspension of work due to adverse weather conditions. The completion of the project is postponed to 2015 |
| 2.7. | Modernization of an outdoor switchgear-6 kV complete switchgear at a 35/6 kV substation "Block-type pumping station-4" | 2013-2014 | 110,566 |  |  |  |  | 1 | 94 776 |  | 94 776 |  | - 15 790 | According to the results of the open tender and actually concluded contracts |
| 2.8. | Development of design and estimate documentation "Modernization of cells complete switchgear outdoor installation-6kV on distribution points | 2014-2015 | 3 825 |  |  |  |  | 1 | 3 825 | 3 825 |  |  | - |  |
| Zhetybai`" |  |  |  |  |
| 2.9. | Development of design and estimate documentation "Construction of RPB on the site | 2014 | 4 500 |  |  |  |  | 1 | 4 500 | 4 500 |  |  | - |  |
| "Kalamkas" |  |  |  |  |

|  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- | --- |
| **No.** | **Name of investment program (project) indicators** | **Approved by (date, order number)** | **Years of implementation** | **Amount of investment program, thous. KZT** | **Profit and loss statement, thous. KZT \*** | **Information on planned and actual volumes of provided**  **regulated services (goods,**  **works), thousand kWh.** | | **Source of investment (actual condition)** | **Execution, actual parameters (indicators) of the event, the object of the investment program included in the tariff (quarterly, with**  **a cumulative result)\*\*** | | | | | **Deviation** | **Reasons for deviation** |
| **Plan** | **Fact** | **Amount in natural quantity** | **Amount of investment** | **source of investments** | | |
| Own funds  (depreciation  allocations) | Own funds (profit) | borrowed assets (bond issues)  bonds) |
| 2.10. | Development of design and estimate documentation "Construction of RPB Zhetybai District electric networks |  | 2014 | 8 500 |  |  |  | Own funds | 1 | 8 500 | 8 500 |  |  | - |  |
| 2.11. | Maintenance of 110 kV overhead lines and 220 kV overhead lines for predicting the service life and increasing the lightning protection of air lines. | 2014-2015 | 7 674 | 1 | 8 000 | 8 000 |  |  | 326 | According to the results of the open tender and actually concluded contracts |
| 2.12. | Construction of an overhead power line-6kV from the substation -35 / 6kV "Karernaya" to the complete switchgear of outdoor installation - 6kV. Distribution points Zhetybai-2,0km | 2014 | 12 326 | 1 | 10 478 | 10 478 |  |  | - 1 848 | According to the results of the open tender and actually concluded contracts |
| 2.13. | Installation and commissioning of relay protection and automation in the Plato T-1 substation | 2014 | 8 515 | 1 | 8 515 | 8 515 |  |  | - |  |
| 2.14. | Installation and commissioning of the complete switchgear of outdoor installation-6kV at 110/35/6 kV Kalamkas-2 substation | 2014 | 35 669 | 1 | 35 669 | 35 669 |  |  | - |  |
| 2.15. | Services on development of the project "Water supply of drinking water for repair and production base" | 2014 | 2 350 | 1 | 9 914 | 9 914 |  |  | 7 564 | For 2014, it was planned to work on the development of design and estimate documentation for the project, but in connection with the production  the need for construction and installation of technological pipes |
| 2.16. | Design services to strengthen the supporting structures of the building | 2014 | 1 500 | 1 | 1 500 | 1 500 |  |  | - |  |
| 2.17. | Device strengthening the supporting structures of the administrative building | 2014 | 2 404 | 1 | 2 404 | 2 404 |  |  | - |  |
| 2.18. | Works on installation and dismantling of equipment (T-1 power transformer 110/35 / 6kV “Plato” substation) and transportation of power transformers | 2014 | 13 104 |  |  |  |  |  | - 13 104 | The work carried out on its own, the economy is aimed at  implementation of the investment project "Implementation of the project on ASCEA in 6-10 / 0.4 kV networks of MRPGC JSC with the introduction of remote control and telemetry" |
| **3** | **Technical re-equipment** |  | **375,467** |  |  | **289,462** | **289,462** | **-** | **-** | **- 86 005** |  |
| 3.1. | Acquisition of production equipment, instruments and installations | 2014 | 31 821 | Own funds |  | 31 821 | 31 821 |  |  | - |  |
| 3.2. | Purchase of furniture for industrial premises | 2014 | 14 181 |  | 14 181 | 14 181 |  |  | - |  |
| 3.3. | Acquisition of technological vehicles | 2014 | 263,979 | 14 | 177,974 | 177,974 |  |  | - 86 005 | In order to finance the project "Implementation of the project on ASCEA in networks 6-10 / 0.4kV MRPGC JSC with the introduction of remote control and telemetry", the number of purchased special equipment was reduced. The released funds were directed to the implementation of the investment project. |
| 3.4. | Acquisition of household and computer equipment for  equipment of industrial premises | 2014 | 11 028 |  | 11 028 | 11 028 |  |  | - |  |
| 3.5. | Software | 2014 | 54 458 |  | 54 458 | 54 458 |  |  | - |  |
|  | **TOTAL** |  |  | **3 331 479** |  |  |  |  |  | **3 687 237** | **614,769** | **728,207** | **2 344 262** | **355,759** |  |